

CULLEN VALLEY MINE

Monthly Environmental Monitoring Data

for

Castlereagh Coal

1 INTRODUCTION

Castlereagh Coal owns and operates Cullen Valley Mine located near Cullen Bullen in the Central West district of New South Wales. This report has been prepared pursuant to Chapter 2, Part 3.5, Condition 66(6) of the *Protection of the Environment operations Act 1997* for the publication of results of monitoring and the NSW Environmental Protection Authority guideline titled *Requirements for publish pollution monitoring data (2012)*.

2 ENVIRONMENT PROTECTION LICENCE DETAILS

Cullen Valley Mine (EPL 10341)

Licensee: Shoalhaven Coal Pty Ltd

Address: Cullen Valley Mine, Portland Road, Cullen Bullen NSW 2790

Link: <http://www.epa.nsw.gov.au/prpoeoapp/ViewPOEOLicence.aspx?DOCID=50797&SYSUID=1&LICID=10341>

3 AIR QUALITY

3.1 DEPOSITIONAL DUST

All depositional dust sampling locations were in compliance with the rolling annual average limit ($4\text{g}/\text{m}^2/\text{month}$) for the period July 2022 to June 2023. Maximum annual increase in deposited dust levels are also below the criteria limit of $2\text{g}/\text{m}^2/\text{month}$. Depositional dust monitoring results are presented in **Table 1**.

MONTHLY ENVIRONMENTAL MONITORING DATA

June 2023

Table 1 Depositional Dust Monitoring Results: June 2023

Obtained: 9/08/2023		Premise: Cullen Valley Mine		
Published: 10/08/2023		Licensee: Shoalhaven Coal		
		EPL number: 10341		
		Exposure Period: 32 days		
Sampling Point	Start Date	End Date	Insoluble Solids (g/m²/month)	Rolling Annual Average
CDD1 (Railway)	1/06/2023	3/07/2023	0.1	0.5
CDD2 (Hillcroft)	1/06/2023	3/07/2023	0.1	0.4
CDD3 (Office)	1/06/2023	3/07/2023	0.1	0.5
CDD4 (Cranes)	1/06/2023	3/07/2023	0.3	1.0
CDD5 (Doble)	1/06/2023	3/07/2023	0.6	0.6
Annual Average Limit				4.0

Required Frequency: Monthly - exposure period 30 ± 2 days.

3.2 PM₁₀ AND TSP

The 24-hour maximum PM₁₀ particulate matter concentration less than 10 microns (PM₁₀) criterion of 50µg/m³ was not exceeded during June 2023. The total suspended particulate (TSP) and PM₁₀ annual average results were in compliance with the annual average limit for the period July 2022 to June 2023.

PM₁₀ and TSP monitoring results are presented in **Table 2**.

Table 2 High Volume Air Sampler Monitoring Results: June 2023

Premise:		Cullen Valley Mine	
Obtained:	3/08/2023	Licensee:	Shoalhaven Coal
Published:	10/08/2023	EPL number:	10341
Sampling Point	Run Date	PM ₁₀ (µg/m³)	TSP (µg/m³)^
HVAS1	04-Jun-23	8.2	20.5
	10-Jun-23	1.3	3.3
	16-Jun-23	2.2	5.5
	22-Jun-23	5.2	13.0
	28-Jun-23	3.4	8.5
Rolling Annual Average (Calculation period July 2022 to June 2023)		5.9	14.7
24 Hour Limit		50	--
Annual Average Limit		30	90

Required Frequency: High Volume Air Sample run event every six days for 24 hours

-- No Limit ^ TSP result is an estimate obtained from a calculation of the PM₁₀ concentration.

4 SURFACE WATER QUALITY

A discharge event is deemed to occur when water leaves the site either through the overflow channel of either Dam 3 or Dam 4, or as a result of actively pumping water. A discharge event was not observed At Dam 3 or Dam 4 during the site visit on 8 June 2023 therefore, a sample was not required to be collected at Dam 3 (EPA Point 1) or Dam 4 (EPA Point 4). A sample was collected from Dam 3 and Dam 4 for due diligence purposes only. Water quality results are presented in **Table 3**.

Table 3 Monthly Surface Water Quality Results: June 2023

Sampled:	8/06/2023	Premise:	Cullen Valley Mine	
Obtained:	3/08/2023	Licensee:	Shoalhaven Coal	
Published:	10/08/2023	EPL number:	10341	
Sampling Point	Frequency	Pollutant	Limit	Measurement
Dam 3 (EPA Point 1) ¹	Weekly during discharge	pH (pH unit)	6.5 – 8.5	8.2
		TSS (mg/L)	50	31
		Oil & Grease (mg/L)	10	<5
		Conductivity (µS/cm)*	--	534
		Total Iron (mg/L)*	--	<0.05
		Total Manganese (mg/L)*	--	0.022
Dam 4 (EPA Point 4) ¹	Weekly during discharge	pH (pH unit)	6.5 – 8.5	8.3
		TSS (mg/L)	50	NR
		Oil & Grease (mg/L)	10	NR
		Conductivity (µS/cm)*	--	713
		Total Iron (mg/L)*	--	<0.05
		Total Manganese (mg/L)*	--	0.076

¹ – sample collected for due diligence purposes only.

-- No limit provided in EPL 10341

NR – No result is available for TSS due to an incorrect container being used. O&G was unable to be tested due to a broken bottle.

The pH, total suspended solids (TSS) and oil and grease concentration were compliant with the EPL limits at Dam 3. pH was complaint with the EPL limit at Dam 4. TSS and oil and grease concentrations were unable to be measured at Dam 4 due to an incorrect bottle being used for TSS and a broken O&G bottle. Dam 3 and Dam 4 were sampled for due diligence purposes only.

5 NOISE LIMITS

Attended noise monitoring is undertaken on a quarterly frequency. Noise monitoring reports are available on the Castlereagh Coal website: www.ccoal.com.au/environmental-reporting-compliance/

6 BLASTING

No blasting was undertaken during June 2023.

7 DISCLAIMER

This report is considered accurate at the date of issue with regard to current environmental conditions. Monitoring results may vary from those presented in this report following further assessment. This report must not be reproduced except in full. Results or figures from this report must not be used without acknowledgment.

Yours faithfully,

CASTLEREAGH COAL